Modular High Temperature Gas-cooled Reactor: Safety Design Approach

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Modular HTGR Safety Design Objectives and Requirements

Deployment Objectives

- Flexibly co-locate with new industry users of nuclear energy
- Steam and electric cogeneration applications
- Direct process heat with temperature ranges from 700°C to 950°C

Enabling Requirements

- Meet regulatory dose limits at the Exclusion Area Boundary (EAB)
 - § 25 rem Total Effective Dose Equivalent (TEDE) for duration of the release from 10 CFR 50.34 (10 CFR 52.79) at Exclusion Area Boundary (EAB) for design basis accidents
 - EAB is estimated approximately 400 meters from the modular HTGR plant (to support co-location with industrial facilities)
- Meet safety goals for cumulative individual risk for normal and off-normal operation
- Design goal: meet EPA Protective Action Guides (PAGs) at EAB
 - § 1 rem TEDE for sheltering
 - Sesign basis and beyond design basis events are considered
 - Sealistically evaluated at the EAB
 - Emergency planning and protection

Modular HTGR Safety Design Approach

- Utilize inherent material properties as basis for safety
 - § Helium coolant neutronically transparent, chemically inert, low heat capacity, single phase
 - Seramic coated (TRISO) particle fuel high temperature capability, high radionuclide retention
 - § Graphite moderator high temperature stability, large heat capacity, long thermal response times
- Simple reactor design with inherent and passive safety features
 - § Retain most radionuclides at source (i.e., within fuel)
 - Shape and size reactor to allow passive heat removal from reactor core using uninsulated reactor vessel
 - Heat is still removed if system is depressurized due to breach in reactor helium pressure boundary (HPB)
 - Heat is radiated from reactor vessel to RCCS panels
 - § Large negative temperature coefficient supports intrinsic reactor shutdown
 - So reliance on AC-power to perform required safety functions
 - No reliance on operator intervention; insensitive to incorrect operator actions or inactions

Radionuclide Retention within Modular HTGR Fuel Depends on Three Functions



Control Heat Generation

Accomplished by Intrinsic Shutdown and Reliable Control Material Insertion

- Large negative temperature coefficient intrinsically shuts reactor down
- Two independent and diverse systems of reactivity control for reactor shutdown; drop by gravity on loss of power
 - § Control rods
 - § Reserve shutdown system
- Each system capable of maintaining subcriticality
- One system capable of maintaining cold shutdown during refueling
- Neutron control system measurement and alarms

Typical Reactivity Control

- Two independent, rod banks
- Articulated rods suspended from drives by chains to be lowered into the radial reflector
- Bypass flow cools the rods
- Rods may be partially inserted during power operation to provide Xe restart/load follow capability
- Prismatic Shutdown rods can inserted into fuel blocks
- PBR Small absorber spheres have been used in past designs (not in X-energy XE-100)
- Stronger negative fuel temperature feedback
 - § HTGR: -7 pcm/K
 - § PWR: -1 to -4 pcm/K



Both AVR and HTR-10 can be shut down without rods – circulators are stopped to affect a core heatup and Doppler shutdown.

Remove Residual Core Heat

Accomplished by Passive Design Safety Features

- Small thermal rating/low core power density
- Core geometry
 - § Long, slender or annular cylindrical geometry
 - § Heat removal by passive conduction and radiation
 - § High heat capacity graphite
 - § Slow heat up of massive graphite core
- Uninsulated reactor vessel
- Reactor Cavity Cooling System (RCCS)
 - Separate and distinct from reactor vessel system
 - § Natural convective circulation of air or water during accident conditions
- Atmosphere is ultimate heat sink

Annular Core Optimizes Passive Heat Removal



Passive Heat Transfer Path



Prismatic

Example: Annular Core Pebble Bed

Reactor Cavity Cooling System (RCCS)

- Typically safety-related in modular HTGR applications
- Consists of cooling panel structures that surround the reactor vessel
- Removes heat transmitted from vessel via radiation and convection
- Always operates to remove heat during both normal and off-normal operations
- All RCCS designs passively remove heat during all off-normal events via natural convection air or natural circulation water flow
- A simple and reliable means of residual heat removal
- Meets all requirements with ample margin and redundancy
- Natural convection Shutdown heat removal Test Facility (NSTF) at Argonne National Laboratory



Key RCCS Design Considerations

- RCCS maintains concrete cavity wall and reactor vessel temperatures
 - § Concrete cavity temperatures are strongly related to RCCS performance
- RCCS operation is not typically required to protect fuel
- Heat removal rates are similar during normal operations and accident conditions
- RCCS is a simple system that functions passively when required during off-normal conditions
- Various air- or water-cooled RCCS configurations are possible
- Normal plant operation provides ongoing confirmation of RCCS system status

Control of Chemical Attack – Air

Assured by Passive Design Features and Inherent Characteristics

- Inert coolant (helium)
- High integrity nuclear grade pressure vessels make large breaks exceedingly unlikely
- Air ingress limited by core flow area and friction losses
- Reactor embedment and building vents close after venting, thereby limiting potential air in-leakage
- Graphite fuel form, fuel compact matrix, and ceramic coatings protect fuel particles
- Graphite exhibits slow oxidation rate (high purity nuclear grade graphite will not "burn")

Control of Chemical Attack – Moisture

Assured by Passive Design Features and Inherent Characteristics

- Non-reacting coolant (helium)
- Limited sources of water in steam cycle plants
 - § Moisture monitors
 - Steam generator isolation (does not require AC power)
 - Steam generator dump system
- Water-graphite reaction:
 - § Endothermic
 - § Requires temperatures > normal operation
 - § Slow reaction rate
- Graphite fuel form, fuel compact matrix, and ceramic coatings protect fuel particles

Functional Radionuclide Containment

- Modular HTGRs employ "functional containment" for radionuclide control
- Eliminates need for "traditional" pressure retaining containment structure
- Functional containment is a collection of design choices that, when operated together, ensure that:
 - § Radionuclides are retained within an independent multi-barrier system
 - § Emphasis is on radionuclide retention at source (i.e., in the fuel)
 - SNRC regulatory requirements (10 CFR 50.34/10 CFR 52.79) and plant design goals (PAGs) for release of radionuclides are met at the EAB
- See SECY-18-0096 and RG 1.232 for further information on functional containment performance criteria for non-LWRs

Modular HTGR Functional Containment



Fuel Particles Retain Radionuclides Well Above Normal Operation Temperatures

- Normal operating peak fuel temperature is <1250°C. Testing shows RN retention for hundreds of hours at >1600°C without fuel particle failure
- Large temperature margins enable:
 - § Passive heat removal independent of coolant pressurization
 - S Greater use of negative temperature coefficient for intrinsic reactor shutdown
- Most radionuclides reach steady state concentration/distribution in primary circuit
 - Exceptions are long lived isotopes (i.e., Cs-137 and Sr-90) where plateout inventory builds over time
- Concentration and distribution are affected by:
 - Radionuclide half-life
 - Initial fuel quality
 - Incremental fuel failures during normal operation
 - Fission product fractional release from fuel kernel
 - § Transport of fission products through particle coatings, matrix, and graphite
 - Fission product sorptivity on fuel matrix and graphite materials
 - § Fission product sorptivity on primary circuit surfaces (i.e., plateout)
 - § Helium purification system performance

Helium Pressure Boundary (HPB) Releases

- Potential radionuclide release mechanisms
 - § Primary coolant leaks
 - Liftoff (mechanical reentrainment)
 - Steam-Induced vaporization
 - § Washoff (removal by liquid H₂O)
 - Primary coolant pressure relief
- Controlling parameters
 - § Size/location of coolant leaks/breaks
 - § Temperatures
 - § Particulate matter
 - Steam/liquid H₂O ingress and egress
- Barrier performance
 - Sondensable radionuclides (RNs) plate out during normal operation
 - Sirculating Kr and Xe limited by Helium Purification System (HPS)
 - § Plateout retained during leaks and largely retained during rapid depressurizations
 - § RN holdup after core heatup due to thermal contraction of gas



Initial RN Release Mechanisms for HPB Sources

- Circulating activity
 - Seleased from HPB with helium in minutes to days as a result of HPB leak/break
 - § Amount of release depends on location of leak/break and any operator actions to isolate and/or intentionally depressurize
- Liftoff of plateout and resuspension of dust
 - § For large breaks, fractional radionuclide amounts released from HPB with helium relatively quickly (minutes)
 - § Amount of release depends on HPB break size and location
 - Surface shear forces must exceed those for normal operation to obtain liftoff or resuspension

Delayed RN Release Mechanisms From Core

- Delayed releases occur only for accidents involving a core heatup
- Partial release from contamination, initially failed/defective particles when temps exceed normal levels, and particle failures during event
- Timing of release is tens of hours to days
- Delayed inventory may be larger than circulating activity and liftoff mechanisms
- Releases from fuel depend on fraction of core above normal operation temperatures for a given time and on associated radionuclide volatility
 - § Governed by amount of forced cooling
 - Dependent on size of leak or break
- Delayed releases from HPB depends on location/size of leak/break and timing relative to HPB gas expansion and contraction during core transient
 - § Small leaks can potentially lead to a greater HPB RN release
 - Releases cease when internal HPB temps decrease due to core cooldown

Typical Core Temperatures Following Depressurized Loss of Forced Cooling



Role of Reactor Building in Safety Design

- Structurally protects pressure vessels and RCCS from internal and external hazards
- Limits air available for ingress after HPB depressurization
- Provides structural support for RCCS and helium depressurization pathway
- Provides additional radionuclide retention opportunity
- Is not relied upon for radionuclide retention to meet off-site dose regulatory requirements



Design Issues for Vented Reactor Building

- Matched to modular HTGR accident behavior
 - Seactor building is vented early in a helium pressure boundary break scenario (when the helium circulating activity is low)
 - § The reactor building vent is closed later in the transient (when the particle fuel experiences maximum temperatures)
 - § Prevents reactor building overpressure from release of non-condensing helium coolant
- Provides a more benign environment for the passive Reactor Cavity Cooling System (RCCS)
 - § Heat
 - Pressure

The Modular HTGR Safety Approach

- Functional containment employs multiple independent and diverse barriers that work together to negate the need for a single-walled pressure-retaining structure
- Fuel has very large temperature margin in both normal and accident conditions
- TRISO fuel failure is function of time at temperature; no cliff-edge effects
- Fuel, helium, and graphite moderator are chemically compatible under all licensing basis conditions
- Safety is independent of primary circuit circulation or pressure; helium pressure loss does not transfer large energy load to reactor building
- Reactor response times are very long (i.e., days, not seconds or minutes)
- No inherent mechanism exists for runaway reactivity or power excursions

Key mHTGR Design Criteria

• MHTGR-DC 10

- Specified acceptable fuel design limit (SAFDL) does not align with the mHTGR safety design approach
- Seplace with specified acceptable system radionuclide release design limits (SARRDL); to be defined by applicant to protect fuel during AOOs

• MHTGR-DC 16

- § Allows use of "functional containment" by multiple barriers
- § Eliminates need for pressure-retaining containment structure requirements

• MHTGR-DC 17

- § All SR power needs must be met for all applicable plant conditions
- § Battery power may be required for certain mHTGR event conditions

• MHTGR-DC 34

- § RCCS (passively) removes residual heat under off-normal conditions.
- § Provides for eliminating emergency core cooling system (ECCS)

Other mHTGR Design Criteria Considerations

- Reactor coolant makeup: helium pressure is not needed to remove heat from core (passive heat removal is used)
- Containment heat removal/atmospheric cleanup/cooling systems: mHTGRs do not employ LWR-style containment; heat removal is assured by other design criterion applicable to modular HTGRs
- Containment design/leak rate testing/containment isolation: functional containment design is addressed by the full range of mHTGR design criteria and includes new reactor building requirements
- New mHTGR reactor building design requirements
 - MHTGR-DC 70: Reactor vessel and reactor system structural design maintain core integrity
 - MHTGR-DC 71: Reactor building design basis protect and maintain passive cooling geometry and provide helium vent path
 - MHTGR-DC 72: Reactor building inspection assure reactor building will perform required safety function

Major Take-Aways in Safety Design Approach

- Top-down mHTGR safety design emphasizes retention of radionuclides within very high quality TRISO fuel particles
- Independent barriers provide defense-in-depth that limit and attenuate radionuclide releases under all LBE conditions
- Residual core heat removal by passive means
- Large negative temperature coefficients
 - Shutdown without rod motion
- Overall plant design limits air/water ingress

Suggested Reading

- NGNP White Papers
 - Solution States Stat
 - Mechanistic Source Terms, July 2010 (ML102040260)
- INL/EXT-11-22708, Modular HTGR Safety Basis and Approach, August 2011 (ML11251A169)
- NGNP Encl. 1, Summary Feedback on Four Key Licensing Issues, July 2014 (ML14174A774)
- INL/EXT-14-31179, Guidance for Developing Principal Design Criteria for Advanced (Non-Light Water) Reactors, Rev 1, December 2014 (ML14353A246, ML14353A248)
- RG-1.232, Guidance for Developing Principal Design Criteria for Non-Light Water Reactors, Appendix C – mHTGR-DC, April 2018 (ML17325A611)
- SECY-18-0096, Functional Containment Performance Criteria for Non-Light Water Reactors, w/ Encl. 1 and Encl. 2, September 28, 2018 (ML18115A157, ML18115A231, ML18115A367)
- ANL-SMR-8, Design Report for the 1/2 Scale Air-Cooled RCCS Tests in the NSTF, June 2014

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